Table 1. U.S. Petroleum Balance Sheet, Week Ending 2/1/2013

| Patroloum Stanka | Current | | Week Ago | | Year Ago | | | | |
|--|-------------|---------|------------|-------------------|----------|------------|-------------------|--|--|
| Petroleum Stocks (Million Barrels) | Week 2/1/13 | 1/25/13 | Difference | Percent Change | 2/3/12 | Difference | Percent Change | | |
| Crude Oil | 1,067.5 | 1,064.5 | 3.0 | 0.3 | 1,035.2 | 32.3 | 3.1 | | |
| Commercial (Excluding SPR) ¹ | 371.7 | 369.1 | 2.6 | 0.7 | 339.2 | 32.4 | 9.6 | | |
| Strategic Petroleum Reserve (SPR) ² | 695.8 | 695.5 | 0.3 | 0.0 | 696.0 | -0.1 | 0.0 | | |
| Total Motor Gasoline | 234.0 | 232.3 | 1.7 | 0.7 | 231.8 | 2.3 | 1.0 | | |
| Reformulated | 0.0 | 0.0 | 0.0 | 3.2 | 0.5 | -0.5 | -93.7 | | |
| Conventional | 58.0 | 58.7 | -0.7 | -1.2 | 62.2 | -4.2 | -6.8 | | |
| Blending Components | 176.0 | 173.5 | 2.5 | 1.4 | 169.1 | 6.9 | 4.1 | | |
| Fuel Ethanol | 20.1 | 20.5 | -0.4 | -2.2 | 21.1 | -1.0 | -4.6 | | |
| Kerosene-Type Jet Fuel | 39.1 | 39.8 | -0.8 | -1.9 | 41.9 | -2.9 | -6.8 | | |
| Distillate Fuel Oil ³ | 129.6 | 130.6 | -1.0 | -0.8 | 146.6 | -17.0 | -11.6 | | |
| 15 ppm sulfur and Under | 101.2 | 102.1 | -0.9 | -0.8 | 106.4 | -5.2 | -4.9 | | |
| > 15 ppm to 500 ppm sulfur | 5.7 | 5.7 | -0.1 | -1.1 | 8.8 | -3.1 | -35.4 | | |
| > 500 ppm sulfur ³ | 22.7 | 22.8 | -0.1 | -0.5 | 31.4 | -8.7 | -27.8 | | |
| Residual Fuel Oil | 34.4 | 34.3 | 0.1 | 0.4 | 34.9 | -0.5 | -1.4 | | |
| Propane/Propylene | 54.9 | 57.4 | -2.6 | -4.5 | 46.7 | 8.2 | 17.6 | | |
| Other Oils ⁴ | 219.5 | 219.1 | 0.4 | 0.2 | 197.5 | 22.1 | 11.2 | | |
| Unfinished Oils | 88.7 | 87.5 | 1.2 | 1.3 | 80.0 | 8.7 | 10.8 | | |
| Total Stocks (Including SPR) ^{2,3} | 1,799.1 | 1,798.7 | 0.4 | 0.0 | 1,755.6 | 43.5 | 2.5 | | |
| Total Stocks (Excluding SPR) ³ | 1,103.3 | 1,103.2 | 0.1 | 0.0 | 1,059.6 | 43.7 | 4.1 | | |

| Petroleum Supply | Current Week | t Week Ago | | Year Ago | | Four-Week Averages Week Ending | | | Cumulative Daily Average | | | |
|----------------------------|--|------------|---------|------------|--------|-----------------------------------|--------|--------|--------------------------|--------|--------|-------------------|
| (Thousand Barrels per Day) | | 2/1/13 | 1/25/13 | Difference | 2/3/12 | Difference | 2/1/13 | 2/3/12 | Percent Change | 2/1/13 | 2/3/12 | Percent Change |
| Crude Oil Supply | | | | | | | | | | | | |
| (1) | Domestic Production ⁵ | 6,997 | 6,993 | 4 | 5,763 | 1,234 | 7,005 | 5,733 | 22.2 | 7,005 | 5,750 | 21.8 |
| (2) | Alaska | 549 | 549 | 0 | 593 | -44 | 548 | 594 | -7.9 | 547 | 593 | -7.8 |
| (3) | Lower 48 | 6,448 | 6,444 | 4 | 5,170 | 1,278 | 6,458 | 5,139 | 25.7 | 6,458 | 5,156 | 25.2 |
| (4) | Net Imports (Including SPR) | 7,525 | 8,024 | -499 | 8,376 | -851 | 7,806 | 8,566 | -8.9 | 7,853 | 8,764 | -10.4 |
| (5) | Imports | 7,569 | 8,068 | -499 | 8,413 | -844 | 7,849 | 8,603 | -8.8 | 7,897 | 8,800 | -10.3 |
| (6) | Commercial Crude Oil | 7,569 | 8,068 | -499 | 8,413 | -844 | 7,849 | 8,603 | -8.8 | 7,897 | 8,800 | -10.3 |
| (7) | Imports by SPR | 0 | 0 | | 0 | 0 | 0 | 0 | - | 0 | 0 | _ |
| (8) | Imports into SPR by Others | 0 | 0 | - 1 | 0 | 0 | 0 | 0 | - | 0 | 0 | _ |
| (9) | Exports | 44 | 44 | | 37 | 7 | 44 | 37 | 18.2 | 44 | 37 | 18.5 |
| (10) | Stock Change (+/build; -/draw) | 424 | 877 | -453 | 43 | 381 | 403 | 164 | | 382 | 247 | |
| (11) | Commercial Stock Change | 375 | 850 | | 43 | 332 | 373 | 164 | | 355 | 247 | |
| (12) | SPR Stock Change | 50 | 28 | 22 | 0 | 50 | 31 | 0 | | 28 | 0 | |
| (13) | Adjustment ⁶ | 333 | 341 | -8 | 301 | 32 | 147 | 242 | | 147 | 195 | |
| (14) | Crude Oil Input to Refineries | 14,431 | 14,481 | -50 | 14,397 | 34 | 14,555 | 14,376 | 1.2 | 14,623 | 14,461 | 1.1 |
| | Other Supply | | | | | | | | | | | |
| (15) | Production | 4,359 | 4,359 | 0 | 4,385 | -25 | 4,374 | 4,343 | 0.7 | 4,385 | 4,348 | 0.8 |
| (16) | Natural Gas Plant Liquids ⁷ | 2,485 | 2,485 | 0 | 2,342 | 143 | 2,485 | 2,291 | 8.5 | 2,482 | 2,288 | 8.5 |
| (17) | Renewable Fuels/Oxygenate Plant | 841 | 837 | 4 | 986 | -145 | 847 | 998 | -15.1 | 855 | 1,000 | -14.5 |
| (18) | Fuel Ethanol | 774 | 770 | | 923 | -150 | 780 | 934 | -16.5 | 784 | 936 | -16.2 |
| (19) | Other ⁸ | 67 | 67 | 0 | 63 | 4 | 67 | 64 | 5.1 | 70 | 64 | 9.9 |
| (20) | Refinery Processing Gain | 1,033 | 1,037 | -4 | 1,057 | -23 | 1,042 | 1,054 | -1.2 | 1,048 | 1,060 | -1.2 |
| (21) | Net Imports ⁹ | -1,286 | -912 | -374 | -796 | -490 | -1,052 | -737 | | -1,028 | -783 | |
| (22) | Imports ⁹ | 1,761 | 2,135 | -374 | 2,088 | -327 | 1,959 | 2,147 | -8.8 | 1,972 | 2,095 | -5.9 |
| (23) | Exports ⁹ | 3,047 | 3,047 | 0 | 2,884 | 163 | 3,011 | 2,884 | 4.4 | 3,000 | 2,878 | 4.2 |
| (24) | Stock Change (+/build; -/draw) ^{3,10} | -363 | -568 | 205 | 552 | -915 | -271 | 46 | | -111 | 136 | |
| (25) | Adjustment ¹¹ | 185 | 185 | 0 | 185 | 0 | 185 | 180 | | 186 | 179 | |
| Products Supplied | | | | | | | | | | | | |
| (26) | Total ¹² | 18,052 | 18,681 | -629 | 17,618 | 433 | 18,333 | 18,116 | 1.2 | 18,277 | 18,070 | 1.1 |
| (27) | Finished Motor Gasoline 13 | 8,415 | 8,501 | -86 | 8,039 | 377 | 8,417 | 8,038 | 4.7 | 8,377 | 8,059 | 3.9 |
| (28) | Kerosene-Type Jet Fuel | 1,432 | 1,366 | 66 | 1,361 | 72 | 1,362 | 1,331 | 2.3 | 1,366 | 1,342 | 1.7 |
| (29) | Distillate Fuel Oil | 3,624 | 3,721 | -97 | 3,436 | 188 | 3,541 | 3,673 | -3.6 | 3,497 | 3,614 | -3.2 |
| (30) | Residual Fuel Oil | 198 | 232 | -34 | 242 | | 285 | 447 | -36.2 | 290 | 438 | -33.8 |
| (31) | Propane/Propylene | 1,568 | 1,717 | -149 | 1,551 | 17 | 1,626 | 1,457 | 11.6 | 1,614 | 1,449 | 11.4 |
| (32) | Other Oils ¹⁴ | 2,814 | 3,144 | -330 | 2,989 | -175 | 3,103 | 3,170 | -2.1 | 3,133 | 3,168 | -1.1 |
| | Net Imports of Crude and Petroleum Products | | | | | | | | | | | |
| (33) | Total | 6,239 | 7,112 | -873 | 7,580 | -1,341 | 6,754 | 7,829 | -13.7 | 6,825 | 7,981 | -14.5 |

⁼ Not Applicable.

29), Residual Fuel Oil (line 30), and Propane/Propylene (line 31).

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.

⁼ Data Not Available.

Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries, in pipelines, in lease tanks, and in transit to refineries.

Includes non-U.S. stocks held under foreign or commercial storage agreements.

Excludes stocks located in the "Northeast Heating Oil Reserve." For details see Appendix C.

Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil, and estimated stocks of minor products based on monthly data.

Includes lease condensate.

Formerly known as Unaccounted-for Crude Oil, this is a balancing item. See Glossary for further explanation.

Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components. Includes denaturants (e.g. Pentanes Plus), other oxygenates (e.g. ETBE and MTBE), and other renewables (e.g. biodiesel).

Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.

¹⁰ Includes an estimate of minor product stock change based on monthly data.

¹¹ Includes monthly adjustments for hydrogen and other hydrocarbon production.

Total Product Supplied = Crude Oil Input to Refineries (line 14) + Other Supply Production (line 15) + Net Product Imports (line 21) – Stock Change (line 24) + Adjustment (line 25).

¹³ See Table 2, footnote #3.

¹⁴ Other Oil Product Supplied = Total Product Supplied (line 26) less the product supplied of Finished Motor Gasoline (line 27), Kerosene-Type Jet Fuel (line 28), Distillate Fuel Oil (line